STATE OF MONTANA DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION BOARD OF OIL AND GAS CONSERVATION HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m., Wednesday, February 14, 2007, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza Billings in Billings, Montana. The agenda for that meeting is:

- 1. Call to order
- 2. Approval of minutes of December 13, 2007 business meeting
- 3. Opportunity for public comment
- 4. Marathon Oil Company Introduction
- 5. Pit permit procedures
- 6. Bond report
- 7. Financial report
- 8. Default docket
- 9. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, February 15, 2007, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza Billings in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 1-2007

APPLICANT: MONTANA BOARD OF OIL & GAS CONSERVATION - STATEWIDE

Upon the Board's own motion to hold a public hearing regarding proposed amendments to A.R.M. 36.22.1308 and A.R.M. 36.22.1408. The proposed amendments change the Board's bonding rules in the following manner: a) restricts future certificates of deposit or letters of credit for bonding purposes to those issued by Montana banks; b) clarifies that existing bonds from out-of-state banks remain in effect; c) strikes obsolete language regarding increased bond payment schedules and UIC primacy coordination; and d) clarifies that staff may refer some bond requests to the Board for approval.

Docket 2-2007

APPLICANT: <u>HEADINGTON OIL, LIMITED PARTNERSHIP - RICHLAND COUNTY,</u> <u>MONTANA</u>

Upon the application of **Headington Oil, Limited Partnership** to establish a temporary spacing unit comprised of all of Sections 25 and 36, T25N-R51E, Richland County, Montana, to drill a horizontal well to the Bakken Formation, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 3-2007

APPLICANT: <u>HEADINGTON OIL, LIMITED PARTNERSHIP - RICHLAND COUNTY,</u> <u>MONTANA</u>

Upon the application of **Headington Oil, Limited Partnership** to create a field and permanent spacing unit comprised of all of Section 36, T26N-R53E, and Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 1, T25N-R53E, Richland County, Montana, for production of oil and associated gas from the Bakken Formation.

Docket 4-2007

APPLICANT: <u>HEADINGTON OIL, LIMITED PARTNERSHIP - RICHLAND COUNTY,</u> MONTANA

Upon the application of **Headington Oil, Limited Partnership to** create a field and permanent spacing unit comprised of all of Sections 28 and 29, T26N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 5-2007

APPLICANT: <u>HEADINGTON OIL, LIMITED PARTNERSHIP - RICHLAND COUNTY, MONTANA</u>

Upon the application of **Headington Oil, Limited Partnership to** create a field and permanent spacing unit comprised of all of Sections 13 and 24, T22N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 6-2007

APPLICANT: <u>HEADINGTON OIL, LIMITED PARTNERSHIP - RICHLAND COUNTY,</u> MONTANA

Upon the application of **Headington Oil, Limited Partnership to** create a field and permanent spacing unit comprised of the $W\frac{1}{2}$ of Section 5, T23N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Madison/Mission Canyon Formation. (Brorson Field)

Docket 7-2007

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP - RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to pool all interests in the permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 1 and all of Section 12, T22N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Steinbeisser #11X-18 well.

Docket 8-2007

APPLICANT: <u>ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY,</u> MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to create a field and permanent spacing unit comprised of all of Section 14, T24N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 9-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to create a field and permanent spacing unit comprised of all of Sections 4 and 9, T24N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 10-2007

APPLICANT: <u>ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY,</u> MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the temporary spacing unit comprised of all of Section 13, T24N-R57E, Richland County, Montana, said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 11-2007

APPLICANT: <u>ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY,</u> <u>MONTANA</u>

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the temporary spacing unit established by Board Order 151-2003 and comprised of all of Sections 2 and 11, T24N-R57E, Richland County, Montana, said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 12-2007

APPLICANT: <u>ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY,</u> MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit established by Board Order 53-2005 and comprised of all of Sections 22 and 27, T24N-R55E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 13-2007

APPLICANT: <u>ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY,</u> MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit established by Board Order 3-2002 and comprised of all of Section 13, T24N-R55E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 14-2007

APPLICANT: <u>ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY,</u> MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit established by Board Order 98-2002 and comprised of all of Section 35, T24N-R57E, Richland County, Montana, said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 15-2007

APPLICANT: NOBLE ENERGY, INC. - PHILLIPS COUNTY, MONTANA

Upon the application of **Noble Energy, Inc.** to amend the East Loring and West Loring field rules established by Board Orders 60-1982, 39-1997, 7-1987 and 27-1998 to include the Niobrara Formation underlying the following lands in Phillips County, Montana, and requests that the order issued as a result of this application be retroactive to the date of the aforementioned orders.

East Loring Field
T37N-R30E – Sections 1 and 12
T37N-R31E – Sections 1 through 36
T36N-R31E – Sections 1 through 3, 10 through 13, and 24
T36N-R32E – Sections 4 through 9, 16 through 21, and 28 through 33
T35N-R32E – Sections 4 through 9, 16 through 21, and 28, 29 and 33

West Loring Field
T37N-R29E - Sections 25 and 36
T36N-R30E - Sections 6, 7, 18, 21, 29 and 35
T35N-R31E – Sections 7 and 20

Applicant further requests the aforementioned orders be amended to allow commingling of all natural gas production from the Niobrara, Bowdoin, Greenhorn and Phillips Formations in a single wellbore through the same string of casing as to all existing and/or future wells located within the East and West Loring Fields.

Docket 16-2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources**, **Inc.** to drill an additional Bakken Formation dual lateral horizontal well in the permanent spacing unit comprised of all of Sections 1 and 12, T24N-R53E, Richland County, Montana, with said laterals to be located no closer than 660 feet to the exterior boundaries thereof, as an amendment to Board Order 217-2005. Applicant requests placement on the Default Docket.

Docket 17-2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to vacate Board Order 351-2005, which delineated all of Sections 4 and 9, T25N-R55E, Richland County, Montana, as a 1280-acre temporary spacing unit for the drilling of a horizontal Bakken Formation test well. Applicant requests placement on the Default Docket.

Docket 18-2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to vacate Board Order 67-2006, which delineated all of Sections 24 and 25, T25N-R55E, Richland County, Montana, as a 1280-acre temporary spacing unit for the drilling of a horizontal Bakken Formation test well. Applicant requests placement on the Default Docket.

Docket 19-2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to vacate Board Order 287-2004, which delineated all of Sections 27 and 34, T26N-R52E, Richland County, Montana, as a 1280-acre temporary spacing unit for the drilling of a horizontal Bakken Formation test well. Applicant requests placement on the Default Docket.

Docket 20-2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to vacate Board Order 47-2005, which delineated all of Sections 27 and 34, T26N-R54E, Richland County, Montana, as a 1280-acre temporary spacing unit for the drilling of a horizontal Bakken Formation test well. Applicant requests placement on the Default Docket.

Docket 21-2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to vacate Board Order 347-2006, which delineated all of Sections 22 and 27, T26N-R55E, Richland County, Montana, as a 1280-acre temporary spacing unit for the drilling of a horizontal Bakken Formation test well. Applicant requests placement on the Default Docket.

Docket 22-2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to vacate Board Order 346-2006, which delineated all of Sections 23 and 26, T26N-R55E, Richland County, Montana, as a 1280-acre temporary spacing unit for the drilling of a horizontal Bakken Formation test well. Applicant requests placement on the Default Docket.

Docket 23-2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to vacate Board Order 120-2006, which delineated all of Sections 21 and 28, T23N-R55E, Richland County, Montana, as a 1280-acre temporary spacing unit for the drilling of a horizontal Bakken Formation test well. Applicant requests placement on the Default Docket.

Docket 24-2007

APPLICANT: KIRKWOOD OIL & GAS LLC - DAWSON COUNTY, MONTANA

Upon the application of **Kirkwood Oil & Gas LLC** to vacate Board Order 47-1962, which established 80-acre permanent spacing units for various formations in the Woodrow Field, insofar as it pertains to the Interlake Formation; and to establish a new 320-acre temporary spacing unit comprised of the SW¼ of Section 8 and the NW¼ of Section 17, T16N-R54E, Dawson County, Montana, to drill a horizontal Interlake Formation test well, said lateral to be located no less than 660 feet from the exterior boundaries of said temporary spacing unit.

Docket 25-2007

APPLICANT: TOWN OF SACO - PHILLIPS COUNTY, MONTANA

Upon the application of the **Town of Saco** to drill and produce an additional well in the Colorado Group of formations in the SW¼ of Section 8, T31N-R34E, Phillips County, Montana, said well to be located 2155' FSL and 362' FWL of said Section 8 as an exception to the Bowdoin Field rules established by Board Orders 29-1955, 3-1972, 70-1982, 135-1997 and 166-2001. Applicant requests placement on the Default Docket.

Docket 26-2007

APPLICANT: CARL JOHNSON FAMILY LLC - TOOLE COUNTY, MONTANA

Upon the application of **Carl Johnson Family LLC to** abandon the Gold Butte Field established in Board Order 26-1959 and comprised of Sections 7 and 18, T35N-R3E and Sections 12 and 13, T35N-R2E, Toole County, Montana; and to create a temporary spacing unit consisting of the SW¼ of Section 7, T35N-R3E, to drill a well to the Bow Island, Swift and Sunburst Formations at a location 915' FWL and 871' FSL in the SW¼SW¼ (Lot 4) of said Section 7.

Docket 27-2007

APPLICANT: NANCE PETROLEUM CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** for an exception to Board Order 366-2006 to authorize a 160-foot tolerance from the 660-foot setback requirement with respect to the initial entry point of the horizontal lateral to be drilled in the Ratcliffe Formation by re-entry of the Nelson Ranch 1-6 well located in Section 6, T27N-R59E, Roosevelt County, Montana. Applicant requests placement on the Default Docket.

Docket 28-2007

APPLICANT: NANCE PETROLEUM CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** for an amendment to Board Order 344-2004 to allow the drilling of an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 25, T23N-R57E, Richland County, Montana, with said lateral to be located no closer than 660 feet to the boundaries of said permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 29-2007

APPLICANT: NANCE PETROLEUM CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** to create a permanent spacing unit for the Ratcliffe Formation comprised of all of Section 12, T27N-R57E, Roosevelt County, Montana, and to designate applicant's Dethman 1-12HR well as the authorized well for said spacing unit.

Docket 30-2007

APPLICANT: NANCE PETROLEUM CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** to pool all interests in the permanent spacing unit comprised of all of Section 12, T27N-R57E, Roosevelt County, Montana, on the basis of surface acreage for production from the Ratcliffe Formation from the Dethman 1-12HR well, and to authorize the recovery of non-joinder penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 31-2007

APPLICANT: NANCE PETROLEUM CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** to create a 320-acre permanent spacing unit for the Ratcliffe Formation comprised of the $N\frac{1}{2}$ of Section 35, T28N-R58E, Roosevelt County, Montana, and to designate applicant's Simard 4-36H well as the authorized well for said spacing unit.

Docket 32-2007

APPLICANT: NANCE PETROLEUM CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** to pool all interests in the permanent spacing unit comprised of the N½ of Section 35, T28N-R58E, Roosevelt County, Montana, on the basis of surface acreage for production from the Ratcliffe Formation from the Simard 4-36H well, and to authorize the recovery of non-joinder penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 33-2007

APPLICANT: BILL BARRETT CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Bill Barrett Corporation** to convert the currently shut-in Sampsen 44-27H well (API # 25-085-21698), located 1032' FSL and 441' FEL of Section 27, T30N-R58E, Target Field, Roosevelt County, Montana, to a saltwater disposal well to inject produced Ratcliffe and Mission Canyon Formation water into the Dakota Group. Staff notes this application is eligible for placement on the Default Docket.

Docket 34-2007

APPLICANT: BILL BARRETT CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Bill Barrett Corporation** to convert the currently shut-in Crusch 16-2 well (API # 25-085-21372), located 660' FSL and 1000' FEL of Section 2, T29N-R58E, Target Field, Roosevelt County, Montana, to a saltwater disposal well to inject produced Ratcliffe and Mission Canyon Formation water into the Dakota Group. Staff notes this application is eligible for placement on the Default Docket.

Docket 35-2007

APPLICANT: <u>DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA</u>

Upon the application of **Devon Energy Production Company, L.P.** to create a temporary spacing unit comprised of the E½ of Section 25, T27N-R19E and the SW¼ of Section 19 and the W½NW¼ of Section 30, T27N-R20E, Blaine County, Montana, to drill the State #25-01-27-19 gas well anywhere within said temporary spacing unit but not closer than 600 feet to the boundaries thereof, as an exception to Board Order 45-1976 and A.R.M. 36.22.702. Applicant requests placement on the Default Docket. (Sawtooth Mountain Field)

Docket 36-2007

APPLICANT: <u>DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY,</u> MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to drill an additional Eagle Formation gas well in Section 11, T31N-R18E, Blaine County, Montana, at a location 1449' FSL and 1203' FWL of said Section 11, with a 100-foot topographic tolerance in any direction, as an exception to Board Orders 17-1967 and 13-1975. Applicant requests placement on the Default Docket. (Tiger Ridge Field)

Docket 37-2007

APPLICANT: <u>DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA</u>

Upon the application of **Devon Energy Production Company, L.P.** to drill an additional Eagle Formation gas well in Section 22, T27N-R19E, Blaine County, Montana, at a location 1530' FSL and 725' FWL of said Section 22, with a 100-foot topographic tolerance in any direction, as an exception to Board Order 93-2005. Applicant requests placement on the Default Docket. (Sawtooth Mountain Field)

Docket 38-2007

APPLICANT: <u>DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY,</u> MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the NW¼ of Section 5 and the NE¼ of Section 6, T27N-R19E, Blaine County, Montana, for production of gas from the Eagle and Virgelle Formations through the wellbore of the Dunbar #05-04-27-19 well.

Docket 39-2007

APPLICANT: HELIS OIL & GAS COMPANY, L.L.C. - VALLEY COUNTY, MONTANA

Upon the application of **Helis Oil & Gas Company, L.L.C.** to create a permanent spacing unit comprised of the SE¼ of Section 16, T30N-R45E, Valley County, Montana, for production of oil and associated natural gas from the Charles Formation.

Docket 40-2007

APPLICANT: <u>BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA</u>

Upon the application of **Burlington Resources Oil & Gas Company LP** to vacate Board Order 201-2005, which established a 1280-acre temporary spacing unit comprised of all of Sections 9 and 10, T25N-R54E, Richland County, Montana, to drill a horizontal Bakken Formation well. Applicant requests placement on the Default Docket.

Docket 41-2007

APPLICANT: <u>BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND</u> COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create a permanent spacing unit comprised of all of Sections 17 and 20, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 42-2007

APPLICANT: <u>BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA</u>

Upon the application of **Burlington Resources Oil & Gas Company LP** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 17 and 20, T25N-R52E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Staff notes this application is eligible for placement on the Default Docket.

Docket 43-2007

APPLICANT: NADEL & GUSSMAN ROCKIES, L.L.C. - CARTER COUNTY, MONTANA

Upon the application of **Nadel & Gussman Rockies, L.L.C.** to create a temporary spacing unit comprised of Lots 1-3, 6-8, 9-11 and 14-16 in Section 4, T1S-R62E, Carter County, Montana, to drill a Red River Formation test well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof, as an exception to A.R.M. 36.33.702. Applicant requests placement on the Default Docket.

Docket 44-2007

APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** for clarification of the St. Joe Road Field rules, established by Board Order 276-2006 and includes the following described lands in Hill County, Montana, to provide that drilling permits for well locations authorized to be drilled pursuant to said order may be issued without further public hearing or the publication of notice otherwise required by A.R.M. 36.22.601.

T37N-R15E

Sections 5 - 8: All Sections 16 – 22: All Sections 27 – 29: All Sections 33 – 34: All

Applicant requests placement on the Default Docket.

Docket 45-2007

APPLICANT: MONTANA LAND & EXPLORATION, INC. - BLAINE COUNTY, MONTANA

Upon the application of **Montana Land & Exploration, Inc.** to create a temporary spacing unit comprised of the NE ¼ of Section 30, T33N-R21E, Blaine County, Montana, for the ML&E SW Cherry Patch 1-30 pop-up Eagle Formation test well to be drilled approximately 767' FNL and 855' FEL of said Section 30. Applicant requests placement on the Default Docket.

Docket 46-2007

APPLICANT: MONTANA LAND & EXPLORATION, INC. - BLAINE COUNTY, MONTANA

Upon the application of **Montana Land & Exploration, Inc.** to drill an additional Eagle Formation gas well in the permanent spacing unit comprised of all of Section 10, T33N-R21E, Blaine County, Montana, said well to be located anywhere in said spacing unit but no less than 990 feet from the exterior boundaries thereof, with a 75-foot topographic/geologic tolerance. Applicant further requests that the additional well be counted as a regional Eagle Formation well; and that the existing well in said Section 10, which produces from a pop-up Eagle Formation structure, not be counted as a regional Eagle Formation well for said Section 10. Applicant also requests authorization to commingle and produce natural gas from different Eagle Formation zones underlying said Section 10 in a single wellbore through the same string of casing. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 47-2007

APPLICANT: PETRO-HUNT, L.L.C. - RICHLAND COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** for certification of the Thiessen 28B-3-1H well (API # 25-083-21945), located in Section 28, T22N-R55E, Richland County, Montana, as a horizontally recompleted well and for a determination of the production forecast to be used in the calculation of incremental production. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 392-2006 Continued from November 2006

APPLICANT: SINCLAIR OIL CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Sinclair Oil Corporation** to create a temporary spacing unit comprised of all of Sections 15 and 22, T27N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 468-2006 Continued from December 2006

APPLICANT: MARATHON OIL COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Marathon Oil Company** to establish a temporary spacing unit comprised of all of Sections 11 and 14, T25N-R59E, Richland County, Montana, to drill a horizontal well to the Bakken Formation, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 469-2006 Continued from December 2006

APPLICANT: MARATHON OIL COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Marathon Oil Company** to establish a temporary spacing unit comprised of all of Sections 15 and 22, T25N-R59E, Richland County, Montana, to drill a horizontal well to the Bakken Formation, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 492-2006 Continued from December 2006

APPLICANT: ALTAMONT OIL & GAS, INC. - PONDERA COUNTY, MONTANA

Upon the application of **Altamont Oil & Gas, Inc.** to include the following described lands in the Lake Frances Field in Pondera County, Montana:

T29N-R5W
Section 17: All
Section 18: All
T28N-R4W
Section 6: All
T28N-R5W
Section 1: All
Section 2: All
T29N-R4W
Section 31: All

BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

Terri H. Perrigo
Executive Secretary